

PRELIMINARY DRAFT CAAPP PERMIT
3/17/2026

Attention:

CyrusOne LLC
Attn: Mike Sorensen
2850 N Harwood Street Suite 2200
Dallas, TX 75201

State of Illinois

CLEAN AIR ACT PERMIT PROGRAM (CAAPP) PERMIT

[Title V Permit]

Source:

CyrusOne LLC
2905 E. Diehl Road
Aurora, IL 60502

I.D. No.: 043407ACW
Permit No.: 17060002

Permitting Authority:

Illinois Environmental Protection Agency
Bureau of Air, Permit Section
217/785-1705



Illinois Environmental Protection Agency

2520 West Iles Avenue • P.O. Box 19276 • Springfield, Illinois • 62794-9276 • 217-782-3397

JB Pritzker, Governor

James Jennings, Acting Director

CLEAN AIR ACT PERMIT PROGRAM (CAAPP) PERMIT

[Title V Permit]

Type of Application: New
Purpose of Application: Issue New Permit to a New Major Source

ID No.: 043407ACW
Permit No.: 17060002

Date Application Received: January 15, 2026
Date Issued: TBD

Expiration Date: TBD
Renewal Submittal Date: 9 Months Prior to TBD

Source Name: CyrusOne LLC
Address: 2905 E. Diehl Road
City: Aurora
County: DuPage
ZIP Code: 60502

This permit is hereby granted to the above-designated source authorizing operation in accordance with this CAAPP permit, pursuant to the above referenced application. This source is subject to the conditions contained herein. For further information on the source see Section 1 and for further discussion on the effectiveness of this permit see Condition 2.2(g).

If you have any questions concerning this permit, please contact Mert Nacir at 217-785-1705.

William D. Marr
Manager, Permit Section
Bureau of Air

WDM:RTH:MKN:tan

cc: IEPA, Permit Section
IEPA, FOS, Region 1



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Section 1 – Source Information

1. Addresses

Source

CyrusOne LLC
2905 E. Diehl Road
Aurora, IL 60502

Owner

CyrusOne LLC
2850 N Harwood Street Suite 2200
Dallas, TX 75201

Operator

CyrusOne LLC
2850 N Harwood Street Suite 2200
Dallas, TX 75201

Permittee

The Owner of the source as identified in this table.

2. Contacts

Certified Officials

The source shall submit an Administrative Permit Amendment for any change in the Certified Officials, pursuant to Section 39.5(13) of the Act.

	<i>Name</i>	<i>Title</i>
<i>Responsible Official</i>	Chris Napier	Senior Vice President, US Operations
<i>Delegated Authority</i>	Robert Orms	Senior Director, Regional Operations

Other Contacts

	<i>Name</i>	<i>Phone No.</i>	<i>Email</i>
<i>Source Contact</i>	Mike Sorensen	630-901-7471	msorensen@cyrusone.com
<i>Technical Contact</i>	Laura Cottrell	603-793-0534	environmental@cyrusone.com
<i>Correspondence</i>	Mike Sorensen	630-901-7471	msorensen@cyrusone.com
<i>Billing</i>	Laura Cottrell	603-793-0534	environmental@cyrusone.com

3. Single Source

The source identified in Condition 1.1 above shall be defined to include all the following additional source(s):

<i>I.D. No.</i>	<i>Permit No.</i>	<i>Single Source Name and Address</i>
N/A	N/A	N/A

Section 2 – General Permit Requirements

1. Prohibitions

- a. It shall be unlawful for any person to violate any terms or conditions of this permit issued under Section 39.5 of the Act, to operate the CAAPP source except in compliance with this permit issued by the IEPA under Section 39.5 of the Act or to violate any other applicable requirements. All terms and conditions of this permit issued under Section 39.5 of the Act are enforceable by USEPA and citizens under the Clean Air Act, except those, if any, that are specifically designated as not being federally enforceable in this permit pursuant to Section 39.5(7)(m) of the Act. [Section 39.5(6)(a) of the Act]
- b. After the applicable CAAPP permit or renewal application submittal date, as specified in Section 39.5(5) of the Act, the source shall not operate this CAAPP source without a CAAPP permit unless the complete CAAPP permit or renewal application for such source has been timely submitted to the IEPA. [Section 39.5(6)(b) of the Act]
- c. No Owner or Operator of the CAAPP source shall cause or threaten or allow the continued operation of an emission source during malfunction or breakdown of the emission source or related air pollution control equipment if such operation would cause a violation of the standards or limitations applicable to the source, unless this CAAPP permit granted to the source provides for such operation consistent with the Act and applicable Illinois Pollution Control Board regulations. [Section 39.5(6)(c) of the Act]
- d. Pursuant to Section 39.5(7)(g) of the Act, emissions from the source are not allowed to exceed any allowances that the source lawfully holds under Title IV of the Clean Air Act or the regulations promulgated thereunder, consistent with Section 39.5(17) of the Act and applicable requirements, if any.

2. General Provisions

a. Duty to Comply

The source must comply with all terms and conditions of this permit. Any permit noncompliance constitutes a violation of the CAA and the Act, and is grounds for any or all of the following: enforcement action; permit termination, revocation and reissuance, or modification; or denial of a permit renewal application. [Section 39.5(7)(o)(i) of the Act]

b. Need to Halt or Reduce Activity is not a Defense

It shall not be a defense for the source in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. [Section 39.5(7)(o)(ii) of the Act]

c. Duty to Maintain Equipment

The source shall maintain all equipment covered under this permit in such a manner that the performance or operation of such equipment shall not cause a violation of applicable requirements. [Section 39.5(7)(a) of the Act]

d. Disposal Operations

The source shall be operated in such a manner that the disposal of air contaminants collected by the equipment operations, or activities shall not cause a violation of the Act or regulations promulgated there under. [Section 39.5(7)(a) of the Act]

e. Duty to Pay Fees

- i. The source must pay fees to the IEPA consistent with the fee schedule approved pursuant to Section 39.5(18) of the Act, and submit any information relevant thereto. [Section 39.5(7)(o)(vi) of the Act]
- ii. The IEPA shall assess annual fees based on the allowable emissions of all regulated air pollutants, except for those regulated air pollutants excluded in Section 39.5(18)(f) of the Act and insignificant activities in Section 6, at the source during the term of this permit. The amount of such fee shall be based on the information supplied by the applicant in its complete CAAPP permit application. [Section 39.5(18)(a)(ii)(A) of the Act]
- iii. Fee payment shall be made either electronically at <https://magic.collectorsolutions.com/magic-ui/Login/illinois-epa> or by check or money order payable to “Illinois Environmental Protection Agency” and sent to: Fiscal Services #2, Illinois EPA, P.O. Box 19276, Springfield, IL, 62794-9276. Include on the check: ID #, Permit #, and “CAAPP Operating Permit Fees”. [Section 39.5(18)(e) of the Act]

f. Obligation to Allow IEPA Surveillance

Pursuant to Sections 4, 39.5(7)(a), and 39.5(7)(p)(ii) of the Act, inspection and entry requirements that necessitate that, upon presentation of credentials and other documents as may be required by law and in accordance with constitutional limitations, the source shall allow the IEPA, or an authorized representative to perform the following:

- i. Enter upon the source’s premises where the emission unit(s) are located or emissions-related activity is conducted, or where records must be kept under the conditions of this permit.
- ii. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit.
- iii. Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.
- iv. Sample or monitor any substances or parameters at any location at reasonable times:
 - A. As authorized by the Clean Air Act or the Act, at reasonable times, for the purposes of assuring compliance with this CAAPP permit or applicable requirements; or
 - B. As otherwise authorized by the Act.
- v. Enter and utilize any recording, testing, monitoring, or other equipment for the purposes of preserving, testing, monitoring, or recording any activity, discharge or emission at the source authorized by this permit.

g. Effect of Permit

- i. Pursuant to Section 39.5(7)(j)(iv) of the Act, nothing in this CAAPP permit shall alter or affect the following:
 - A. The provisions of Section 303 (emergency powers) of the CAA, including USEPA’s authority under that Section.

- B. The liability of the Owner or Operator of the source for any violation of applicable requirements prior to or at the time of permit issuance.
 - C. The applicable requirements of the acid rain program consistent with Section 408(a) of the Clean Air Act.
 - D. The ability of USEPA to obtain information from the source pursuant to Section 114 (inspections, monitoring, and entry) of the Clean Air Act.
- ii. Notwithstanding the conditions of this permit specifying compliance practices for applicable requirements, pursuant to Sections 39.5(7)(j) and (p) of the Act, any person (including the Permittee) may also use other credible evidence to establish compliance or noncompliance with applicable requirements. [35 IAC 201.122 and Section 39.5(7)(a) of the Act]

h. Severability Clause

The provisions of this permit are severable. In the event of a challenge to any portion of this permit, other portions of this permit may continue to be in effect. Should any portion of this permit be determined to be illegal or unenforceable, the validity of the other provisions shall not be affected and the rights and obligations of the source shall be construed and enforced as if this permit did not contain the particular provisions held to be invalid and the applicable requirements underlying these provisions shall remain in force. [Section 39.5(7)(i) of the Act]

3. Testing

- a. Tests conducted to measure composition of materials, efficiency of pollution control devices, emissions from process or control equipment, or other parameters shall be conducted using standard test methods if applicable test methods are not specified by the applicable regulations or otherwise identified in the conditions of this permit. Documentation of the test date, conditions, methodologies, calculations, and test results shall be retained pursuant to the recordkeeping procedures of this permit. Reports of any tests conducted as required by this permit or as the result of a request by the IEPA shall be submitted as specified in Condition 7.1 of this permit. [35 IAC Part 201 Subpart J and Section 39.5(7)(a) of the Act]
- b. Pursuant to Section 4(b) of the Act and 35 IAC 201.282, every emission source or air pollution control equipment shall be subject to the following testing requirements for the purpose of determining the nature and quantities of specified air contaminant emissions and for the purpose of determining ground level and ambient air concentrations of such air contaminants:
 - i. Testing by Owner or Operator: The IEPA may require the Owner or Operator of the emission source or air pollution control equipment to conduct such tests in accordance with procedures adopted by the IEPA, at such reasonable times as may be specified by the IEPA and at the expense of the Owner or Operator of the emission source or air pollution control equipment. All such tests shall be made by or under the direction of a person qualified by training and/or experience in the field of air pollution testing. The IEPA shall have the right to observe all aspects of such tests.
 - ii. Testing by the IEPA: The IEPA shall have the right to conduct such tests at any time at its own expense. Upon request of the IEPA, the Owner or Operator of the emission source or air pollution control equipment shall provide, without charge to the IEPA, necessary holes in stacks or ducts and other safe and proper testing facilities, including scaffolding, but excluding instruments and sensing devices, as may be necessary.

4. Recordkeeping

a. Control Equipment Maintenance Records

Pursuant to Section 39.5(7)(b) of the Act, a maintenance record shall be kept on the premises for each item of air pollution control equipment. At a minimum, this record shall show the dates maintenance was performed and the nature of preventative maintenance activities.

b. Retention of Records

- i. Records of all monitoring data and support information shall be retained for a period of at least 5 years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records, original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. [Section 39.5(7)(e)(ii) of the Act]
- ii. Pursuant to Section 39.5(7)(a) of the Act, other records required by this permit including any logs, plans, procedures, or instructions required to be kept by this permit shall be retained for a period of at least 5 years from the date of entry unless a different period is specified by a particular permit provision.

c. Availability of Records

- i. Pursuant to Section 39.5(7)(a) of the Act, the Permittee shall retrieve and provide paper copies, or as electronic media, any records retained in an electronic format (e.g., computer) in response to an IEPA or USEPA request during the course of a source inspection.
- ii. Pursuant to Section 39.5(7)(a) of the Act, upon written request by the IEPA for copies of records or reports required to be kept by this permit, the Permittee shall promptly submit a copy of such material to the IEPA. For this purpose, material shall be submitted to the IEPA within 30 days unless additional time is provided by the IEPA or the Permittee believes that the volume and nature of requested material would make this overly burdensome, in which case, the Permittee shall respond within 30 days with the explanation and a schedule for submittal of the requested material. (See also Condition 2.8(d))

5. Certification

a. Compliance Certification

- i. Pursuant to Section 39.5(7)(p)(v)(C) of the Act, the source shall submit annual compliance certifications by May 1 unless a different date is specified by an applicable requirement or by a particular permit condition. The annual compliance certifications shall include the following:
 - A. The identification of each term or condition of this permit that is the basis of the certification.
 - B. The compliance status.
 - C. Whether compliance was continuous or intermittent.
 - D. The method(s) used for determining the compliance status of the source, both currently and over the reporting period consistent with the conditions of this permit.

- ii. Pursuant to Section 39.5(7)(p)(v)(D) of the Act, all compliance certifications shall be submitted to the IEPA Compliance Section. Address is included in Attachment 3.
- iii. Pursuant to Section 39.5(7)(p)(i) of the Act, all compliance reports required to be submitted shall include a certification in accordance with Condition 2.5(b).

b. Certification by a Responsible Official

Any document (including reports) required to be submitted by this permit shall contain a certification by the responsible official of the source that meets the requirements of Section 39.5(5) of the Act and applicable regulations. [Section 39.5(7)(p)(i) of the Act]. An example Certification by a Responsible Official is included in Attachment 4 of this permit.

6. Permit Shield

- a. Pursuant to Section 39.5(7)(j) of the Act, except as provided in Condition 2.6(b) below, the source has requested and has been granted a permit shield. This permit shield provides that compliance with the conditions of this permit shall be deemed compliance with applicable requirements which were applicable as of the date the proposed permit for this source was issued, provided that either the applicable requirements are specifically identified within this permit, or the IEPA, in acting on this permit application, has determined that other requirements specifically identified are not applicable to this source and this determination (or a concise summary thereof) is included in this permit. This permit shield does not extend to applicable requirements which are promulgated after March 17, 2026 (date USEPA notice started for the New CAAPP Permit), unless this permit has been modified to reflect such new requirements.
- b. Pursuant to Section 39.5(7)(j) of the Act, this permit and the terms and conditions herein do not affect the Permittee’s past and/or continuing obligation with respect to statutory or regulatory requirements governing major source construction or modification under Title I of the CAA. Further, neither the issuance of this permit nor any of the terms or conditions of the permit shall alter or affect the liability of the Permittee for any violation of applicable requirements prior to or at the time of permit issuance.
- c. Pursuant to Section 39.5(7)(a) of the Act, the issuance of this permit by the IEPA does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any currently pending or future legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the IEPA or the USEPA may have against the applicant including, but not limited to, any enforcement action authorized pursuant to the provision of applicable federal and state law.

7. Title I Conditions

Pursuant to Sections 39(a), 39(f), and 39.5(7)(a) of the Act, as generally identified below, this CAAPP permit may contain certain conditions that relate to requirements arising from the construction or modification of emission units at this source. These requirements derive from permitting programs authorized under Title I of the Clean Air Act (CAA) and regulations thereunder, and Title X of the Illinois Environmental Protection Act (Act) and regulations implementing the same. Such requirements, including the New Source Review programs for both major (i.e., PSD and nonattainment areas) and minor sources, are implemented by the IEPA.

- a. This permit may contain conditions that reflect requirements originally established in construction permits previously issued for this source. These conditions include requirements from preconstruction permits issued pursuant to regulations approved or promulgated by USEPA under Title I of the CAA, as well as requirements contained within construction permits issued pursuant to state law authority under Title X of the Act. Accordingly, all such conditions are incorporated into this CAAPP permit by virtue of being either an “applicable

Clean Air Act requirement” or an “applicable requirement” in accordance with Section 39.5 of the Act. These conditions are identifiable herein by a designation to their origin of authority.

- b. This permit may contain conditions that reflect necessary revisions to requirements established for this source in preconstruction permits previously issued under the authority of Title I of the CAA. These conditions are specifically designated herein as “TIR”.
 - i. Revisions to original Title I permit conditions are incorporated into this permit through the combined legal authority of Title I of the CAA and Title X of the Act. Public participation requirements and appeal rights shall be governed by Section 39.5 of the Act.
 - ii. Revised Title I permit conditions shall remain in effect through this CAAPP permit, and are therefore enforceable under the same, so long as such conditions do not expire as a result of a failure to timely submit a complete renewal application or are not removed at the applicant’s request.
- c. This permit may contain conditions that reflect new requirements for this source that would ordinarily derive from a preconstruction permit established under the authority of Title I of the CAA. These conditions are specifically designated herein as “TIN”.
 - i. The incorporation of new Title I requirements into this CAAPP permit is authorized through the combined legal authority of Title I of the CAA and Title X of the Act. Public participation requirements and appeal rights shall be governed by Section 39.5 of the Act.
 - ii. Any Title I conditions that are newly incorporated shall remain in effect through this CAAPP permit, and are therefore enforceable under the same, so long as such conditions do not expire as a result of a failure to timely submit a complete renewal application or are not removed at the applicant’s request.

8. Reopening and Revising Permit

a. Permit Actions

This permit may be modified, revoked, reopened and reissued, or terminated for cause in accordance with applicable provisions of Section 39.5 of the Act. The filing of a request by the source for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition. [Section 39.5(7)(o)(iii) of the Act]

b. Reopening and Revision

Pursuant to Section 39.5(15)(a) of the Act, this permit must be reopened and revised if any of the following occur:

- i. Additional requirements become applicable to the equipment covered by this permit and three or more years remain before expiration of this permit;
- ii. Additional requirements become applicable to the source for acid deposition under the acid rain program;
- iii. The IEPA or USEPA determines that this permit contains a material mistake or that an inaccurate statement was made in establishing the emission standards or limitations, or other terms or conditions of this permit; or

- iv. The IEPA or USEPA determines that this permit must be revised or revoked to ensure compliance with the applicable requirements.

c. Inaccurate Application

Pursuant to Sections 39.5(5)(e) and (i) of the Act, the IEPA has issued this permit based upon the information submitted by the source in the permit application referenced on page 1 of this permit. Any misinformation, false statement or misrepresentation in the application shall be grounds for revocation or reopening of this CAAPP under Section 39.5(15) of the Act.

d. Duty to Provide Information

The source shall furnish to the IEPA, within a reasonable time specified by the IEPA any information that the IEPA may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. Upon request, the source shall also furnish to the IEPA copies of records required to be kept by this permit. [Section 39.5(7)(o)(v) of the Act]

9. Emissions Trading Programs

No permit revision shall be required for increases in emissions allowed under any USEPA approved economic incentives, marketable permits, emissions trading, and other similar programs or processes for changes that are provided for elsewhere in this permit and that are authorized by the applicable requirement. [Section 39.5(7)(o)(vii) of the Act]

10. Permit Renewal

- a. Upon the expiration of this permit, if the source is operated, it shall be deemed to be operating without a permit unless a timely and complete CAAPP application has been submitted for renewal of this permit. However, if a timely and complete application to renew this CAAPP permit has been submitted, the terms and all conditions of the most recent issued CAAPP permit will remain in effect until the issuance of a renewal permit. [Sections 39.5(5)(l) and (o) of the Act]
- b. For purposes of permit renewal, a timely application is one that is submitted no less than 9 months prior to the date of permit expiration. [Section 39.5(5)(n) of the Act]

11. Permanent Shutdown

Pursuant to Section 39.5(7)(a) of the Act, this permit only covers emission units and control equipment while physically present at the source location(s). Unless this permit specifically provides for equipment relocation, this permit is void for the operation or activity of any item of equipment on the date it is removed from the permitted location(s) or permanently shut down. This permit expires if all equipment is removed from the permitted location(s), notwithstanding the expiration date specified on this permit.

Section 3 – Source Requirements

1. **Applicable Requirements**

Pursuant to Sections 39.5(7)(a), 39.5(7)(b), and 39.5(7)(d) of the Act, the Permittee shall comply with the following applicable requirements. These requirements are applicable to all emission units (including insignificant activities unless specified otherwise in this Section) at the source.

a. **i. Fugitive Particulate Matter**

A. Pursuant to 35 IAC 212.301 and 35 IAC 212.314, no person shall cause or allow the emission of fugitive particulate matter from any process, including any material handling or storage activity, that is visible by an observer looking generally toward the zenith at a point beyond the property line of the source unless the wind speed is greater than 25 mph.

ii. Compliance Method (Fugitive Particulate Matter)

A. Pursuant to Section 39.5(7)(b) of the Act, upon request by the Illinois EPA, the Permittee shall conduct observations at the property line of the source for visible emissions of fugitive particulate matter from the source to address compliance with 35 IAC 212.301. For this purpose, daily observations shall be conducted for a week for a particular area(s) of concern at the source, as specified in the request. Observations shall begin either within one day or three days of receipt of a written request from the Illinois EPA, depending, respectively, upon whether observations will be conducted by employees of the Permittee or a third-party observer hired by the Permittee to conduct observations on its behalf. The Permittee shall keep records for these observations, including identity of the observer, the date and time of observations, the location(s) from which observations were made, and duration of any fugitive emissions event(s).

b. **Ozone Depleting Substances**

Pursuant to 40 CFR 82.150(b), the Permittee shall comply with the standards for recycling and emissions reduction of ozone depleting substances pursuant to 40 CFR Part 82, Subpart F, except as provided for motor vehicle air conditioners in Subpart B of 40 CFR Part 82:

- i. Pursuant to 40 CFR 82.156, persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices.
- ii. Pursuant to 40 CFR 82.158, equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment.
- iii. Pursuant to 40 CFR 82.161, persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program.
- iv. Pursuant to 40 CFR 82 Subpart B, any person performing service on a motor vehicle for consideration when this service involves the refrigerant in the motor vehicle air conditioner shall comply with 40 CFR 82 Subpart B, Servicing of Motor Vehicle Air Conditioners.
- v. Pursuant to 40 CFR 82.166, all persons shall comply with the reporting and recordkeeping requirements of 40 CFR 82.166.

c. Asbestos Demolition and Renovation

- i. Asbestos Fees. Pursuant to Section 9.13(a) of the Act, for any site for which the Owner or Operator must file an original 10-day notice of intent to renovate or demolish pursuant to Condition 3.1(c)(ii) below and 40 CFR 61.145(b), the owner or operator shall pay to the IEPA with the filing of each 10-day notice a fee of \$150.
- ii. Pursuant to 40 CFR 61 Subpart M, Standard of Asbestos, prior to any demolition or renovation at this facility, the Permittee shall fulfill notification requirements of 40 CFR 61.145(b).
- iii. Pursuant to 40 CFR 61.145(c), during demolition or renovation, the Permittee shall comply with the procedures for asbestos emission control established by 40 CFR 61.145(c).

d. Future Emission Standards

Pursuant to Section 39.5(15)(a) of the Act, this source shall comply with any new or revised applicable future standards of 40 CFR 60, 61, 62, or 63; or 35 IAC Subtitle B after the date issued of this permit. The Permittee shall, in accordance with the applicable regulation(s), comply with the applicable requirements by the date(s) specified and shall certify compliance with the applicable requirements of such regulation(s) as part of the annual compliance certification, as required by Condition 2.5(a). This permit may also have to be revised or reopened to address such new regulations in accordance with Condition 2.8.

2. Applicable Plans and Programs

Pursuant to Sections 39.5(7)(a), 39.5(7)(b), and 39.5(7)(d) of the Act, the Permittee shall comply with the following applicable requirements. These requirements are applicable to all emission units (including insignificant activities unless specified otherwise in this Section) at the source.

a. Fugitive PM Operating Program

Should this source become subject to 35 IAC 212.302, the Permittee shall prepare and operate under a Fugitive PM Operating Program consistent with 35 IAC 212.310 and submitted to the IEPA for its review. The Fugitive PM Operating Program shall be designed to significantly reduce fugitive particulate matter emissions, pursuant to 35 IAC 212.309(a). Any future Fugitive PM Operating Program made by the Permittee during the permit term is automatically incorporated by reference. In the event that the IEPA notifies the Permittee of a deficiency with any Fugitive PM Operating Program, the Permittee shall be required to revise and resubmit the Fugitive PM Operating Program within 30 days of receipt of notification to address the deficiency pursuant to Section 39.5(7)(a) of the Act.

b. PM₁₀ Contingency Measure Plan

Should this source become subject to 35 IAC 212.700, then the Permittee shall prepare and operate under a PM₁₀ Contingency Measure Plan reflecting the PM₁₀ emission reductions as set forth in 35 IAC 212.701 and 212.703. The Permittee shall, within 90 days after the date this source becomes subject to 35 IAC 212.700, submit a request to modify this CAAPP permit in order to include a new, appropriate PM₁₀ Contingency Measure Plan.

c. Episode Action Plan

Should this source become subject to 35 IAC 244.142, the Permittee shall prepare, submit, and operate under an Episode Action Plan for reducing the levels of emissions during yellow alerts, red alerts, and emergencies, consistent with safe operating procedures and submitted to the IEPA for its review. The Episode Action Plan shall

contain the information specified in 35 IAC 244.144. The Permittee shall immediately implement the appropriate steps described in this Episode Action Plan should an air pollution alert or emergency be declared. Any future Episode Action Plan made by the Permittee during the permit term is automatically incorporated by reference provided the Episode Action Plan is not expressly disapproved, in writing, by the IEPA within 30 days of receipt of the Episode Action Plan. In the event that the IEPA notifies the Permittee of a deficiency with any Episode Action Plan, the Permittee shall be required to revise and resubmit the Episode Action Plan within 30 days of receipt of notification to address the deficiency pursuant to Section 39.5(7)(a) of the Act.

d. Risk Management Plan (RMP)

Should this stationary source, as defined in 40 CFR 68.3, become subject to the federal regulations for Chemical Accident Prevention in 40 CFR Part 68, then the Permittee shall submit a compliance schedule for meeting the requirements of 40 CFR Part 68 by the date provided in 40 CFR 68.10(a); or submit a certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of the Risk Management Plan, as part of the annual compliance certification required by Condition 2.5(a). This condition is imposed in this permit pursuant to 40 CFR 68.215(a)(2)(i) and (ii).

3. Title I Requirements

As of the date of issuance of this permit, there are no source-wide Title I requirements that need to be included in this Condition.

4. Synthetic Minor Limits

As of the date of issuance of this permit, there are no source-wide synthetic minor limits that need to be included in this Condition.

5. Reporting Requirements

The Permittee shall submit the following information pursuant to Section 39.5(7)(f) of the Act. Addresses are included in Attachment 3.

a. Prompt Reporting

- i. A. Pursuant to Section 39.5(7)(f)(ii) of the Act, the Permittee shall promptly notify the IEPA, Air Compliance Section, within 30 days of deviations from applicable requirements as follows:
 - I. Requirements in Conditions 3.1(a)(i), 3.1(b), 3.1(c), and 3.1(d).
 - B. All such deviations shall be summarized and reported as part of the Semiannual Monitoring Report required by Condition 3.5(b).
- ii. The Permittee shall notify the IEPA, Air Compliance Section, of all other deviations as part of the Semiannual Monitoring Report required by Condition 3.5(b).
- iii. The deviation reports shall contain at a minimum the following information:
 - A. Date and time of the deviation.
 - B. Emission unit(s) and/or operation involved.

- C. The duration of the event.
 - D. Probable cause of the deviation.
 - E. Corrective actions or preventative measures taken.
- iv. All deviation reports required in this Permit shall be identified, summarized, and reported as part of the Semiannual Monitoring Report required by Condition 3.5(b).

b. Semiannual Reporting

- i. Pursuant to Section 39.5(7)(f)(i) of the Act, the Permittee shall submit a Semi-Annual Monitoring Report to the Illinois EPA, Air Compliance Section, summarizing required monitoring and identifying all instances of deviation from the permit, every six months as follows, unless more frequent reporting is required elsewhere in this Permit.

<u>Monitoring Period</u>	<u>Report Due Date</u>
January through June	July 31
July through December	January 31

- ii. The Semiannual Monitoring Report must be certified by a Responsible Official consistent with Condition 2.5(b).

Note: Required monitoring includes all applicable monitoring, testing, recordkeeping, and reporting requirements. This may include monitoring requirements not addressed within the Compliance Method Sections of this Permit.

c. Annual Emissions Reporting

Pursuant to 35 IAC Part 254, the Source shall submit an Annual Emission Report to the Air Quality Planning Section, due by May 1 of the year following the calendar year in which the emissions took place. All records and calculations upon which the verified and reported data are based must be retained by the source.

Section 4 – Emission Unit Requirements

4.1 Diesel-Fired Emergency Generators Subject to 40 CFR 60 Subpart IIII

1. Emission Units and Operations

<i>Emission Units</i>	<i>Pollutants Being Addressed</i>	<i>Original Construction Date</i>	<i>Modification/ Reconstruction Date</i>	<i>Air Pollution Control Devices or Measures</i>	<i>Monitoring Devices</i>
Set A (6 x 2,500 kW diesel-fired emergency generators)	Opacity, PM, SO ₂ , VOM, CO, NO _x	2012	N/A	Closed Crankcase Ventilation System	Non-Resettable Hour Meter
Set B (8 x 2,750 kW diesel fired emergency generators)	Opacity, PM, SO ₂ , VOM, CO, NO _x	2012	N/A	Closed Crankcase Ventilation System	Non-Resettable Hour Meter
Set C (8 x 2,500 kW diesel-fired emergency generators)	Opacity, PM, SO ₂ , VOM, CO, NO _x	2010	N/A	Closed Crankcase Ventilation System	Non-Resettable Hour Meter
Set D (4 x 2,250 kW diesel-fired emergency generators)	Opacity, PM, SO ₂ , VOM, CO, NO _x	2017	N/A	Closed Crankcase Ventilation System	Non-Resettable Hour Meter
A2-D2, A3-D3, G1-G9, R1-R2, F1-F9 (28 x 2,250 kW diesel-fired emergency generators)	Opacity, PM, SO ₂ , VOM, CO, NO _x	2022	N/A	Closed Crankcase Ventilation System	Non-Resettable Hour Meter
30A-30G, 30J, 30R, 32A-32G, 32J, 32R, 35A-35G, 35J, 35R, 37A-37G, 37J, 37R (36 x 2,250 kW diesel-fired emergency generators)	Opacity, PM, SO ₂ , VOM, CO, NO _x	2023	N/A	Closed Crankcase Ventilation System	Non-Resettable Hour Meter
H1 (1,250 kW diesel-fired emergency generator)	Opacity, PM, SO ₂ , VOM, CO, NO _x	2023	N/A	Closed Crankcase Ventilation System	Non-Resettable Hour Meter

2. Applicable Requirements

For the emission units in Condition 4.1.1 above, the Permittee shall comply with the following applicable requirements pursuant to Sections 39.5(7)(a), 39.5(7)(b), and 39.5(7)(d) of the Act.

Section 4 – Emission Unit Requirements
4.1 – Diesel-Fired Emergency Generators

a. i. Opacity Requirements

A. Pursuant to 35 IAC 212.123(a), the Permittee shall not cause or allow the emission of smoke or other particulate matter, with an opacity greater than 30 percent, into the atmosphere from each emission unit.

ii. Compliance Method (Opacity Requirements)

Monitoring

A. Pursuant to Section 39.5(7)(b) of the Act, the Permittee shall conduct observations of opacity for each emission unit, as follows:

- I. USEPA Method 22 observations at least once every 13 months.
- II. If visible emissions are observed, the Permittee shall take corrective action and conduct follow-up USEPA Method 22 observations within 4 operational hours. Corrective action may include, but is not limited to, shut down of the unit, maintenance and repair, and/or adjustment of operation.
- III. If visible emissions continue, the Permittee shall conduct USEPA Method 9 observations of opacity within 7 days.
- IV. The Permittee may substitute any USEPA Method 22 observation with a USEPA Method 9 observation.

Note: Section 7.1 does not apply to these Method 22 and Method 9 observations.

Recordkeeping

B. Pursuant to Section 39.5(7)(b) of the Act, the Permittee shall keep records for each observation for opacity conducted. These records shall include, at a minimum:

- I. Date and time the observation was performed.
- II. Name(s) of observing personnel.
- III. Identification of which equipment and emission point(s) was observed.
- IV. Whether or not the equipment was running properly.
- V. The findings of the observation including the presence of any visible emissions.
- VI. A description of any corrective action taken, including the time that the corrective actions were started.

b. i. Particulate Matter (PM) Requirements

A. Pursuant to Section 39.5(7)(a) of the Act, emissions of PM from Set A, Set B, and Set C shall not exceed 36.98 lb/hr and 1.53 ton/yr. [T1]

Section 4 – Emission Unit Requirements
4.1 – Diesel-Fired Emergency Generators

- B. Pursuant to Section 39.5(7)(a) of the Act, emissions of PM from Set D shall not exceed 2.99 lb/hr and 0.16 ton/yr.
- C. Pursuant to Construction Permit #21120013, emissions of PM from units A2-D2, A3-D3, G1-G9, R1-R2, and F1-F9 shall not exceed 34.28 lb/hr and 1.48 ton/yr. [T1]
- D. Pursuant to Construction Permit #22090018, emissions of PM from units 30A-30G, 30J, 30R, 32A-32G, 32J, 32R, 35A-35G, 35J, 35R, 37A-37G, 37J, and 37R shall not exceed 36.87 lb/hr and 3.57 ton/yr. [T1]
- E. Pursuant to Construction Permit #22090018, emissions of PM from unit H1 shall not exceed 0.48 lb/hr and 0.02 ton/yr. [T1]
- F. Pursuant to 40 CFR 60.4205(b) and 40 CFR 60.4202, the Permittee shall meet the Tier 2 emission standards for model year 2007 or later emergency stationary CI ICE with maximum engine power less than or equal to 2,237 kW with a displacement less than 10 liters per cylinder, and model year 2007 or later emergency stationary CI ICE with maximum engine power greater than 2,237 kW with a displacement less than 10 liters per cylinder.
 - I. Pursuant to 40 CFR 1039 Appendix I Table 2, emissions of PM from the engines shall not exceed 0.80 g/kW-hr.

ii. Compliance Method (PM Requirements)

- A. Pursuant to Section 39.5(7)(b) of the Act, compliance with annual limits shall be determined on a monthly basis from the sum of the data for the current month and the preceding 11 months (running 12-month total).

Recordkeeping

- B. Pursuant to Section 39.5(7)(b) of the Act, the Permittee shall maintain records of PM emissions (g/kW-hr, lb/hr, ton/mo, and ton/yr) with supporting calculations.
- C. Pursuant to Section 39.5(7)(b) of the Act, the Permittee shall maintain records of the maximum PM emissions in g/kW-hr to demonstrate compliance with 40 CFR 1039 Appendix I Table 2.

c. i. Sulfur Dioxide (SO₂) Requirements

- A. Pursuant to Section 39.5(7)(a) of the Act, emissions of SO₂ from Set A, Set B, and Set C shall not exceed 0.85 lb/hr and 0.01 ton/yr. [T1]
- B. Pursuant to Section 39.5(7)(a) of the Act, emissions of SO₂ from Set D shall not exceed 0.14 lb/hr and 0.002 ton/yr.
- C. Pursuant to Construction Permit #21120013, emissions of SO₂ from units A2-D2, A3-D3, G1-G9, R1-R2, and F1-F9 shall not exceed 0.90 lb/hr and 0.01 ton/yr. [T1]
- D. Pursuant to Construction Permit #22090018, emissions of SO₂ from units 30A-30G, 30J, 30R, 32A-32G, 32J, 32R, 35A-35G, 35J, 35R, 37A-37G, 37J, and 37R shall not exceed 1.16 lb/hr and 0.03 ton/yr. [T1]

Section 4 – Emission Unit Requirements
4.1 – Diesel-Fired Emergency Generators

- E. Pursuant to Construction Permit #22090018, emissions of SO₂ from unit H1 shall not exceed 0.04 lb/hr and 0.002 ton/yr. [T1]
- F. Pursuant to 35 IAC 214.301, the Permittee shall not cause or allow the emission of sulfur dioxide into the atmosphere from any process emission source to exceed 2000 ppm.

ii. Compliance Method (SO₂ Requirements)

- A. Pursuant to Section 39.5(7)(b) of the Act, compliance with annual limits shall be determined on a monthly basis from the sum of the data for the current month and the preceding 11 months (running 12-month total).

Recordkeeping

- B. Pursuant to Section 39.5(7)(b) of the Act, the Permittee shall maintain records of SO₂ emissions (lb/hr, ton/mo, and ton/yr) with supporting calculations.
- C. Pursuant to Section 39.5(7)(b) of the Act, the Permittee shall maintain records of the maximum emission rates for SO₂ from each emission unit (ppm), with supporting calculations.

d. i. **Volatile Organic Material (VOM) Requirements**

- A. Pursuant to Section 39.5(7)(a) of the Act, emissions of VOM from Set A, Set B, and Set C shall not exceed 28.11 lb/hr and 1.03 ton/yr. [T1]
- B. Pursuant to Section 39.5(7)(a) of the Act, emissions of VOM from Set D shall not exceed 3.64 lb/hr and 0.18 ton/yr.
- C. Pursuant to Construction Permit #21120013, emissions of VOM from units A2-D2, A3-D3, G1-G9, R1-R2, and F1-F9 shall not exceed 31.83 lb/hr and 1.38 ton/yr. [T1]
- D. Pursuant to Construction Permit #22090018, emissions of VOM from units 30A-30G, 30J, 30R, 32A-32G, 32J, 32R, 35A-35G, 35J, 35R, 37A-37G, 37J, and 37R shall not exceed 40.94 lb/hr and 3.57 ton/yr. [T1]
- E. Pursuant to Construction Permit #22090018, emissions of VOM from unit H1 shall not exceed 1.96 lb/hr and 0.08 ton/yr. [T1]

ii. Compliance Method (VOM Requirements)

- A. Pursuant to Section 39.5(7)(b) of the Act, compliance with annual limits shall be determined on a monthly basis from the sum of the data for the current month and the preceding 11 months (running 12-month total).

Recordkeeping

- B. Pursuant to Section 39.5(7)(b) of the Act, the Permittee shall maintain records of VOM emissions (lb/hr, ton/mo, and ton/yr) with supporting calculations.

Section 4 – Emission Unit Requirements
4.1 – Diesel-Fired Emergency Generators

e. i. Carbon Monoxide (CO) Requirements

- A. Pursuant to Section 39.5(7)(a) of the Act, emissions of CO from Set A, Set B, and Set C shall not exceed 84.67 lb/hr and 1.60 ton/yr. [T1]
- B. Pursuant to Section 39.5(7)(a) of the Act, emissions of CO from Set D shall not exceed 28.65 lb/hr and 0.95 ton/yr.
- C. Pursuant to Construction Permit #21120013, emissions of CO from units A2-D2, A3-D3, G1-G9, R1-R2, and F1-F9 shall not exceed 179.06 lb/hr and 4.86 ton/yr. [T1]
- D. Pursuant to Construction Permit #22090018, emissions of CO from units 30A-30G, 30J, 30R, 32A-32G, 32J, 32R, 35A-35G, 35J, 35R, 37A-37G, 37J, and 37R shall not exceed 230.22 lb/hr and 12.42 ton/yr. [T1]
- E. Pursuant to Construction Permit #22090018, emissions of CO from unit H1 shall not exceed 6.36 lb/hr and 0.27 ton/yr. [T1]
- F. Pursuant to 40 CFR 60.4205(b) and 40 CFR 60.4202, the Permittee shall meet the Tier 2 emission standards for model year 2007 or later emergency stationary CI ICE with maximum engine power less than or equal to 2,237 kW with a displacement less than 10 liters per cylinder, and model year 2007 or later emergency stationary CI ICE with maximum engine power greater than 2,237 kW with a displacement less than 10 liters per cylinder.
 - I. Pursuant to 40 CFR 1039 Appendix I Table 2, emissions of CO from the engines shall not exceed 3.5 g/kW-hr.

ii. Compliance Method (CO Requirements)

- A. Pursuant to Section 39.5(7)(b) of the Act, compliance with annual limits shall be determined on a monthly basis from the sum of the data for the current month and the preceding 11 months (running 12-month total).

Recordkeeping

- B. Pursuant to Section 39.5(7)(b) of the Act, the Permittee shall maintain records of CO emissions (g/kW-hr, lb/hr, ton/mo, and ton/yr) with supporting calculations.

f. i. Nitrogen Oxide (NO_x) Requirements

- A. Pursuant to Section 39.5(7)(a) of the Act, emissions of NO_x from Set A, Set B, and Set C shall not exceed 1361.55 lb/hr and 18.72 ton/yr. [T1]
- B. Pursuant to Section 39.5(7)(a) of the Act, emissions of NO_x from Set D shall not exceed 176.30 lb/hr and 2.43 ton/yr.
- C. Pursuant to Construction Permit #21120013, emissions of NO_x from units A2-D2, A3-D3, G1-G9, R1-R2, and F1-F9 shall not exceed 1390.69 lb/hr and 20.49 ton/yr. [T1]

Section 4 – Emission Unit Requirements
4.1 – Diesel-Fired Emergency Generators

- D. Pursuant to Construction Permit #22090018, emissions of NO_x from units 30A-30G, 30J, 30R, 32A-32G, 32J, 32R, 35A-35G, 35J, 35R, 37A-37G, 37J, and 37R shall not exceed 1788.03 lb/hr and 49.69 ton/yr. [T1]
- E. Pursuant to Construction Permit #22090018, emissions of NO_x from unit H1 shall not exceed 17.37 lb/hr and 0.74 ton/yr. [T1]
- F. Pursuant to 40 CFR 60.4205(b) and 40 CFR 60.4202, the Permittee shall meet the Tier 2 emission standards for model year 2007 or later emergency stationary CI ICE with maximum engine power less than or equal to 2,237 kW with a displacement less than 10 liters per cylinder, and model year 2007 or later emergency stationary CI ICE with maximum engine power greater than 2,237 kW with a displacement less than 10 liters per cylinder.
 - I. Pursuant to 40 CFR 1039 Appendix I Table 2, emissions of NO_x + NMHC from the engines shall not exceed 6.4 g/kW-hr.

ii. Compliance Method (NO_x Requirements)

- A. Pursuant to Section 39.5(7)(b) of the Act, compliance with annual limits shall be determined on a monthly basis from the sum of the data for the current month and the preceding 11 months (running 12-month total).

Recordkeeping

- B. Pursuant to Section 39.5(7)(b) of the Act, the Permittee shall maintain records of NO_x emissions (g/kW-hr, lb/hr, ton/mo, and ton/yr) with supporting calculations.

g. i. Operational and Production Requirements

- A. Pursuant to 40 CFR 60.4207(b), the Permittee shall use diesel fuel that meets the requirements of 40 CFR 1090.305 for nonroad diesel fuel, except that any existing diesel fuel purchased (or otherwise obtained) prior to October 1, 2010, may be used until depleted:
 - I. Maximum sulfur content of 15 ppm.
 - II. One of the following standards:
 - 1. Minimum cetane index of 40.
 - 2. Maximum aromatic content of 35 volume percent.
- B. Pursuant to 40 CFR 60.4211(a), the Permittee shall do the following:
 - I. Operate and maintain the stationary CI internal combustion engines and control devices according to the manufacturer's emission-related written instructions.
 - II. Change only those emission-related settings that are permitted by the manufacture.
 - III. Meet the applicable requirements of 40 CFR part 1068.

Section 4 – Emission Unit Requirements
4.1 – Diesel-Fired Emergency Generators

- C. Pursuant to 40 CFR 60.4211(f), the Permittee must operate each emergency stationary ICE according to the requirements in 40 CFR 60.4211(f)(1) through (3). In order for each engine to be considered an emergency stationary ICE under 40 CFR 60 Subpart IIII, any operation other than emergency operation, maintenance and testing, and operation in non-emergency situations for 50 hours per year, as described in 40 CFR 60.4211(f)(1) through (3), is prohibited. If the Permittee does not operate the engine according to the requirements in 40 CFR 60.4211(f)(1) through (3), the engine will not be considered an emergency engine under 40 CFR 60 Subpart IIII and must meet all requirements for non-emergency engines.
- D. Pursuant to 35 IAC 214.305(a)(2), the sulfur content of all distillate fuel oil used by the process emission source must not exceed 15 ppm.

ii. Compliance Method (Operational and Production Requirements)

Recordkeeping

- A. Pursuant to 40 CFR 60.4214(b), the owner or operator must keep records of the operation of the engine in emergency and non-emergency service that are recorded through the non-resettable hour meter. The owner must record the time of operation of the engine and the reason the engine was in operation during that time.
- B. Pursuant to 35 IAC 214.305(a)(3), the Permittee shall maintain records demonstrating that the fuel oil used by the process emission source complies with the requirements in 35 IAC 214.305(a)(2), such as records from the fuel supplier indicating the sulfur content of the fuel oil.
- C. Pursuant to Section 39.5(7)(b) of the Act, the Permittee shall maintain the following records:
 - I. Records demonstrating that the diesel fuel used for the engines complies with the requirements in 40 CFR 1090.305.
 - II. Records of the manufacturer’s emission related instructions for the engines.

h. i. Work Practice Requirements

- A. Pursuant to 40 CFR 60.11(d), at all times, including periods of startup, shutdown, and malfunction, the Permittee shall, to the extent practicable, maintain and operate each emission unit including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Illinois EPA which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source.

ii. Compliance Method (Work Practice Requirements)

Monitoring

- A. Pursuant to Section 39.5(7)(b) of the Act, at a minimum, the Permittee shall perform inspections on each emission unit every calendar year. Such inspections shall include adjustment and/or replacement as necessary of the following items:

Section 4 – Emission Unit Requirements
4.1 – Diesel-Fired Emergency Generators

- I. Check air cleaner, battery charger starting batteries electrolyte level, and clean starting battery connections.
- II. Drain fuel filter as necessary.
- III. Remove water from separator as necessary.
- IV. Check coolant concentration, crankcase breather, and radiator hose.

Recordkeeping

- B. Pursuant to Section 39.5(7)(b) of the Act, the Permittee shall keep records of each inspection performed along with a maintenance and repair log. These records shall include, at a minimum:
 - I. Date and time inspections were performed.
 - II. Name(s) of inspection personnel
 - III. Identification of equipment being inspected.
 - IV. Findings of the inspections
 - V. Operation and maintenance procedures.
 - VI. A description of all maintenance and repair activities performed, including whether the activity resulted in a modification or reconstruction of the piece of equipment.

3. Non-Applicability Determinations
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- a. The engines are not subject to 35 IAC 212.321 or 212.322, due to the unique nature of such units, a process weight rate cannot be set so that such rules cannot reasonably be applied, pursuant to 35 IAC 212.323.
- b. The engines are not subject to 35 IAC 216.121, because the engines are not fuel combustion emission units as defined pursuant to 35 IAC 211.2470.
- c. The engines are not subject to 35 IAC 217 Subpart Q, because the engines are emergency units, pursuant to 35 IAC 217.386(c)(1). Pursuant to 35 IAC 217.396(a)(13), the Permittee must maintain records documenting the annual hours of operation of these units in non-emergency situations.
- d. The engines are not subject to the control requirements of 35 IAC 218 Subpart TT, because the engines are fuel combustion units, pursuant to 25 IAC 218.980(f).
- e. The engines are not subject to 40 CFR 1039.105, because the engines are constant-speed engines, pursuant to 40 CFR 1039.105(a).
- f. The engines are not subject to the Acid Rain Program 40 CFR Part 72, because the engines are not listed in tables 1, 2, or 3 of 40 CFR 73.10 and are not utility units as defined by this subpart, pursuant to 40 CFR 72.6(a).
- g. The engines are not subject to 40 CFR Part 64, Compliance Assurance Monitoring (CAM) for Major Stationary Sources, because the engines do not use an add-on control device to achieve compliance with an emission limitation or standard, pursuant to 40 CFR 64.2(a)(2).

4. Other Requirements

As of the date of issuance of this permit, there are no other requirements that need to be included in this Condition.

5. Reporting Requirements

The Permittee shall submit the following information pursuant to Section 39.5(7)(f) of the Act. Addresses are included in Attachment 3.

a. Prompt Reporting

- i. A. Pursuant to Section 39.5(7)(f)(ii) of the Act, the Permittee shall promptly notify the IEPA, Air Compliance Section, within 30 days of deviations from applicable requirements as follows unless a different period is specified by a particular permit provision, i.e., NSPS or NESHAP requirement:
 - I. Requirements in Conditions 4.1.2(a)(i), 4.1.2(b)(i), 4.1.2(c)(i), 4.1.2(d)(i), 4.1.2(e)(i), 4.1.2(f)(i), 4.1.2(g)(i), and 4.1.2(h)(i).
- B. All such deviations shall be summarized and reported as part of the Semiannual Monitoring Report required by Condition 3.5(b).
- ii. The Permittee shall notify the IEPA, Air Compliance Section, of all other deviations as part of the Semiannual Monitoring Report required by Condition 3.5(b).
- iii. The deviation reports shall contain at a minimum the following information:
 - A. Date and time of the deviation.
 - B. Emission unit(s) and/or operation involved.
 - C. The duration of the event.
 - D. Probable cause of the deviation.
 - E. Corrective actions or preventative measures taken.

b. State Reporting

- i. 35 IAC 217 Subpart Q
 - A. Pursuant to 35 IAC 217.386(d), If an exempt unit ceases to fulfill the criteria specified in 35 IAC 217.386(c), the unit is subject to the control requirements of this Subpart Q, and the owner or operator must notify the Agency in writing within 30 days after becoming aware that the exemption no longer applies and comply with the control requirements of this Subpart Q.
- ii. 35 IAC 214 Subpart K
 - A. Pursuant to 35 IAC 214.305(a)(3)(C), the owner or operator must notify the Agency within 30 days after discovery of deviations from any of the requirements pursuant to 35 IAC 214.305(a)(2). At minimum, and in addition to any permitting obligations, such notification must include a

Section 4 – Emission Unit Requirements
4.1 – Diesel-Fired Emergency Generators

description of the deviations, a discussion of the possible cause of the deviations, any corrective actions taken, and any preventative measures taken.

Section 5 – Additional Requirements

This section is reserved for additional requirements not specified in Sections 3 or 4. As of the date of issuance of this permit, there are no additional requirements that need to be separately addressed in this section.

Section 6 – Insignificant Activities Requirements

1. Insignificant Activities Subject to Specific Regulations

Pursuant to 35 IAC 201.210 and 201.211, the following activities at the source constitute insignificant activities. Pursuant to Sections 9.1(d) and 39.5(6)(a) of the Act, the insignificant activities are subject to specific standards promulgated pursuant to Sections 111, 112, 165, or 173 of the Clean Air Act.

<i>Insignificant Activity</i>	<i>Number of Units</i>	<i>Insignificant Activity Category</i>
Gas turbines and stationary reciprocating internal combustion engines < 112 kW (150 HP). 110 bhp Diesel-fired Fire Pumps	2	35 IAC 201.210(a)(15)
Gas turbines and stationary reciprocating internal combustion engines between 112 kW and 1,118 kW (150 and 1,500 HP) that are emergency or standby units. 300 kW Diesel-fired Emergency Generator	1	35 IAC 201.210(a)(16)

For each emission unit in Section 6.1, the Permittee shall comply with the following applicable requirements pursuant to Sections 39.5(7)(a), 39.5(7)(b), and 39.5(7)(d) of the Act. In addition, each emission unit shall comply with the applicable requirements in Section 6.4.

a. Applicable Requirements for Engines

i. National Emission Standards for Hazardous Air Pollutants (NESHAP) Subpart ZZZZ

- A. Pursuant to 40 CFR 63.6603, the Permittee shall meet the applicable emission limitations, operating limitations, and other requirements for each existing stationary RICE located at an area source of HAP emissions.
- B. Pursuant to 40 CFR 63.6604, the Permittee shall meet the applicable fuel requirements for each stationary CI RICE.
- C. Pursuant to 40 CFR 63.6605, the Permittee shall meet the applicable general requirements for complying with 40 CFR 63 Subpart ZZZZ.
- D. Pursuant to 40 CFR 63.6612, for existing stationary RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions or an existing stationary RICE located at an area source of HAP emissions, the Permittee shall conduct the initial performance tests or other initial compliance demonstrations by the applicable date.
- E. Pursuant to 40 CFR 63.6615, the Permittee shall conduct subsequent performance tests as specified in Table 3 of 40 CFR 63 Subpart ZZZZ.
- F. Pursuant to 40 CFR 63.6620, the Permittee shall meet the applicable performance tests and other procedures.
- G. Pursuant to 40 CFR 63.6625, the Permittee shall meet the applicable monitoring, installation, collection, operation, and maintenance requirements.

Section 6 – Insignificant Activities Requirements

- H. Pursuant to 40 CFR 63.6635, the Permittee shall monitor and collect data to demonstrate continuous compliance.
- I. Pursuant to 40 CFR 63.6640, the Permittee shall demonstrate continuous compliance with the emission limitations, operating limitations, and other requirements.
- J. Pursuant to 40 CFR 63.6645, the Permittee shall meet the applicable notification requirements.
- K. Pursuant to 40 CFR 63.6650, the Permittee shall meet the applicable reporting requirements.
- L. Pursuant to 40 CFR 63.6655, the Permittee shall meet the applicable recordkeeping requirements.
- M. Pursuant to 40 CFR 63.6660, the Permittee shall meet the applicable recordkeeping requirements.
- N. Pursuant to 40 CFR 63.6665, the Permittee shall meet the applicable General Provisions in Table 8 to 40 CFR 63 Subpart ZZZZ. See Section 7.4(a).

2. Insignificant Activities in 35 IAC 201.210(a)

In addition to any insignificant activities identified in Condition 6.1, the following additional activities at the source constitute insignificant activities pursuant to 35 IAC 201.210 and 201.211:

<i>Insignificant Activity</i>	<i>Number of Units</i>	<i>Insignificant Activity Category</i>
15,000 gal Diesel Underground Storage Tanks	3	35 IAC 201.210(a)(2) or (a)(3)
Molding Process	1	35 IAC 201.210(a)(2) or (a)(3)
Direct combustion units designed and used for comfort heating purposes with a rated heat input capacity of less than 2.5 mmbtu/hr that fire only natural gas, propane or liquefied petroleum gas. Natural gas-fired comfort heat units: 1 – 0.150 mmBtu/hr 1 – 0.195 mmBtu/hr 1 – 0.200 mmBtu/hr 7 – 0.250 mmBtu/hr 4 – 0.350 mmBtu/hr 1 – 0.540 mmBtu/hr 1 – 0.800 mmBtu/hr 2 – 2.400 mmBtu/hr	18	35 IAC 201.210(a)(4)(A)
Storage tanks of organic liquid with a capacity < 10,000 gallon and an annual throughput < 100,000 gallon, and not storing gasoline (including gasoline/ethanol blend fuels) or any amount of material or mixture of any material listed as a HAP. Diesel Belly Tanks: 68 – 6,800 gal tanks for Gen Set D and 64 Gens 1 – 693 gal tank for 300kW House Gen 1 – 3,800 gal tank for 1,250 kW House Gen	70	35 IAC 201.210(a)(10)(A)

3. Insignificant Activities in 35 IAC 201.210(b)

Pursuant to 35 IAC 201.210, the source has identified insignificant activities as listed in 35 IAC 201.210(b)(1) through (29) as being present at the source. The source is not required to individually list the activities.

4. Applicable Requirements

Insignificant activities in Conditions 6.1 and 6.2 are subject to the following general regulatory limits notwithstanding status as insignificant activities. The Permittee shall comply with the following requirements, as applicable:

- a. Pursuant to 35 IAC 212.123(a), no person shall cause or allow the emission of smoke or other particulate matter, with an opacity greater than 30 percent, into the atmosphere from any emission unit other than those emission units subject to 35 IAC 212.122, except as provided in 35 IAC 212.123(b).
- b. Pursuant to 35 IAC 214.301, no person shall cause or allow the emission of sulfur dioxide into the atmosphere from any process emission source to exceed 2,000 ppm, except as provided in 35 IAC Part 214.
- c. Pursuant to 35 IAC 214.305(a)(2), the sulfur content of all distillate fuel oil used by the process emission source must not exceed 15 ppm.
- d. Pursuant to 35 IAC 218.301, no person shall cause or allow the discharge of more than 8 lbs/hr of organic material into the atmosphere from any emission source, except as provided in 35 IAC 218.302, 218.303, 218.304 and the following exception: If no odor nuisance exists the limitation of 35 IAC 218 Subpart G shall apply only to photochemically reactive material.
- e. Pursuant to 35 IAC 218.122(b), no person shall cause or allow the loading of any organic material into any stationary tank having a storage capacity of greater than 250 gal, unless such tank is equipped with a permanent submerged loading pipe, submerged fill, or an equivalent device approved by the IEPA according to 35 IAC Part 201 or unless such tank is a pressure tank as described in 35 IAC 218.121(a) or is fitted with a recovery system as described in 35 IAC 218.121(b)(2). Exception as provided in 35 IAC 218.122(c): If no odor nuisance exists the limitations of 35 IAC 218.122 shall only apply to the loading of volatile organic liquid with a vapor pressure of 2.5 psia or greater at 70°F.

5. Compliance Method

Pursuant to Section 39.5(7)(b) of the Act, the source shall maintain records of the following items for the insignificant activities in Conditions 6.1 and 6.2:

- a. List of all insignificant activities, including insignificant activities added as specified in Condition 6.6, the categories the insignificant activities fall under, and supporting calculations as needed for any insignificant activities listed in 35 IAC 201.210(a)(1) through (3).
- b. Potential to emit emission calculations before any air pollution control device for any insignificant activities listed in 35 IAC 201.210(a)(1) through (3).

6. Notification Requirements for Insignificant Activities

The source shall notify the IEPA accordingly to the addition of insignificant activities:

a. Notification 7 Days in Advance

- i. Pursuant to 35 IAC 201.212(b), 35 IAC 201.146(kkk), and Sections 39.5(12)(a) and (b) of the Act, for the addition of an insignificant activity that would be categorized under 35 IAC 201.210(a)(1) and 201.211 and is not currently identified in Section 6.1 or 6.2, a notification to the IEPA Permit Section 7 days in advance of the addition of the insignificant activity is required. A construction permit is not required. Addresses are included in Attachment 3. The notification shall include the following pursuant to 35 IAC 201.211(b):
 - A. A description of the emission unit including the function and expected operating schedule of the unit.
 - B. A description of any air pollution control equipment or control measures associated with the emission unit.
 - C. The emissions of regulated air pollutants in lbs/hr and tons/yr.
 - D. The means by which emissions were determined or estimated.
 - E. The estimated number of such emission units at the source.
 - F. Other information upon which the applicant relies to support treatment of such emission unit as an insignificant activity.
- ii. Pursuant to 35 IAC 201.212(b), 35 IAC 201.146(kkk), and Sections 39.5(12)(a) and (b) of the Act, for the addition of an insignificant activity that would be categorized under 35 IAC 201.210(a)(2) through 201.210(a)(19) and is not currently identified in Section 6.1 or 6.2, a notification to the IEPA Permit Section 7 days in advance of the addition of the insignificant activity is required. A construction permit is not required. Addresses are included in Attachment 3.
- iii. Pursuant to Sections 39.5(12)(a)(i)(b) and 39.5(12)(b)(iii) of the Act, the permit shield described in Section 39.5(7)(j) of the Act (see Condition 2.6) shall not apply to any addition of an insignificant activity noted above.

b. Notification Required at Renewal

Pursuant to 35 IAC 201.212(a) and 35 IAC 201.146(kkk), for the addition of an insignificant activity that would be categorized under 35 IAC 201.210(a) or 201.211 and is currently identified in Section 6.1 or 6.2, a notification is not required until the renewal of this permit. A construction permit is not required.

c. Notification Not Required

Pursuant to 35 IAC 201.212(c) and 35 IAC 201.146(kkk), for the addition of an insignificant activity that would be categorized under 35 IAC 201.210(b) as described in Section 6.3, a notification is not required. A construction permit is not required.

Section 7 – Other Requirements

1. Testing

- a. Pursuant to Section 39.5(7)(a) of the Act, a written test protocol shall be submitted at least sixty (60) days prior to the actual date of testing, unless it is required otherwise in applicable state or federal statutes. The IEPA may at the discretion of the Compliance Section Manager (or designee) accept protocol less than 60 days prior to testing provided it does not deviate from the applicable state or federal statutes. The protocol shall be submitted to the IEPA, Compliance Section and IEPA, Stack Test Specialist for its review. Addresses are included in Attachment 3. This protocol shall describe the specific procedures for testing, including as a minimum:
- i. The name and identification of the emission unit(s) being tested.
 - ii. Purpose of the test, i.e., permit condition requirement, IEPA or USEPA requesting test.
 - iii. The person(s) who will be performing sampling and analysis and their experience with similar tests.
 - iv. The specific conditions under which testing will be performed, including a discussion of why these conditions will be representative of maximum emissions and the means by which the operating parameters for the emission unit and any control equipment will be determined.
 - v. The specific determinations of emissions and operation which are intended to be made, including sampling and monitoring locations.
 - vi. The test method(s) that will be used, with the specific analysis method, if the method can be used with different analysis methods. Include if emission tests averaging of 35 IAC 283 will be used.
 - vii. Any minor changes in standard methodology proposed to accommodate the specific circumstances of testing, with detailed justification. This shall be included as a waiver of the test procedures. If a waiver has already been obtained by the IEPA or USEPA, then the waiver shall be submitted.
 - viii. Any proposed use of an alternative test method, with detailed justification. This shall be included as a waiver of the test procedures. If a waiver has already been obtained by the IEPA or USEPA, then the waiver shall be submitted.
 - ix. Sampling of materials, QA/QC procedures, inspections, etc.
 - x. Notwithstanding conditions 7.1 above, a test plan need not be submitted under the following circumstances:
 - A. Where the Permittee intends to utilize a test plan previously submitted. However, the Permittee must submit a notice containing the following:
 - I. The purpose of the test;
 - II. Date the previously submitted test plan was submitted; and
 - III. A statement that the source is relying on a previously submitted test plan.
 - B. Where the source intends to use a standard test method or procedure. However, the Permittee must submit a notice containing the following:

- I. The purpose of the test; and
 - II. The standard test method or procedure to be used.
- b. The IEPA, Compliance Section shall be notified prior to these tests to enable the IEPA to observe these tests pursuant to Section 39.5(7)(a) of the Act as follows:
- i. Notification of the expected date of testing shall be submitted in writing a minimum of thirty (30) days prior to the expected test date, unless it is required otherwise in applicable state or federal statutes.
 - ii. Notification of the actual date and expected time of testing shall be submitted in writing a minimum of five (5) working days prior to the actual date of the test. The IEPA may at its discretion of the Compliance Section Manager (or designee) accept notifications with shorter advance notice.
- c. Copies of the Final Report(s) for these tests shall be submitted to the IEPA, Compliance Section within fourteen (14) days after the test results are compiled and finalized but no later than ninety (90) days after completion of the test, unless it is required otherwise in applicable state or federal statutes or the IEPA may at the discretion of the Compliance Section Manager (or designee) agree upon an alternative date in advance pursuant to Section 39.5(7)(a) of the Act. The Final Report shall include as a minimum:
- i. General information including emission unit(s) tested.
 - ii. A summary of results.
 - iii. Discussion of conditions during each test run (malfunction/breakdown, start-up/shutdown, abnormal processing, etc.).
 - iv. Description of test method(s), including description of sampling points, sampling train, analysis equipment, and test schedule.
 - v. Detailed description of test conditions, including:
 - A. Process information, i.e., mode(s) of operation, process rate, e.g. fuel or raw material consumption.
 - B. Control equipment information, i.e., equipment condition and operating parameters during testing.
 - C. A discussion of any preparatory actions taken, i.e., inspections, maintenance and repair.
 - vi. Data and calculations, including copies of all raw data sheets and records of laboratory analyses, sample calculations, and data on equipment calibration.
 - vii. An explanation of any discrepancies among individual tests or anomalous data.
 - viii. Results of the sampling of materials, QA/QC procedures, inspections, etc.
 - ix. Discussion of whether protocol was followed and description of any changes to the protocol if any occurred.

Section 7 – Other Requirements

7.1 - Testing

- x. Demonstration of compliance showing whether test results are in compliance with applicable state or federal statutes.

- d. Copies of all test reports and other test related documentation shall be kept on site as required by Condition 2.4(b) pursuant to Section 39.5(7)(e)(ii) of the Act.

2. 40 CFR 60 Subpart A Requirements (NSPS)

a. 40 CFR 60 Subparts A and IIII – Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Pursuant to 40 CFR 60 Subparts A and IIII, the Permittee shall apply the following applicable General Provisions as indicated:

<i>General Provisions Citation</i>	<i>Subject of Citation</i>	<i>Applies to Subpart</i>	<i>Explanation (if required)</i>
40 CFR 60.1	General Applicability of the General Provisions	Yes	
40 CFR 60.2	Definitions	Yes	Additional terms defined in 40 CFR 60.4219.
40 CFR 60.3	Units and Abbreviations	Yes	
40 CFR 60.4	Address	Yes	
40 CFR 60.5	Determination of Construction or Modification	Yes	
40 CFR 60.6	Review of Plans	Yes	
40 CFR 60.7	Notification and Recordkeeping	Yes	Except that 40 CFR 60.7 only applies as specified in 40 CFR 60.4214(a).
40 CFR 60.8	Performance Tests	Yes	Except that 40 CFR 60.8 only applies to stationary CI ICE with a displacement of ≥30 liters per cylinder and engines that are not certified.
40 CFR 60.9	Availability of Information	Yes	
40 CFR 60.10	State Authority	Yes	
40 CFR 60.11	Compliance with Standards and Maintenance Requirements	No	Requirements are specified in 40 CFR 60 Subpart IIII.
40 CFR 60.12	Circumvention	Yes	
40 CFR 60.13	Monitoring Requirements	Yes	Except that 40 CFR 60.13 only applies to stationary CI ICE with a displacement of ≥30 liters per cylinder.
40 CFR 60.14	Modification	Yes	
40 CFR 60.15	Reconstruction	Yes	
40 CFR 60.16	Priority List	Yes	
40 CFR 60.17	Incorporations by Reference	Yes	
40 CFR 60.18	General Control Device Requirements	No	
40 CFR 60.19	General Notification and Reporting Requirements	Yes	

3. 40 CFR 63 Subpart A Requirements (NESHAP)

a. 40 CFR 63 Subparts A and ZZZZ – National Emission Standards for Hazardous Air Pollutant for Stationary Reciprocating Internal Combustion Engines

Pursuant to 40 CFR 63 Subparts A and ZZZZ, the Permittee shall apply the following applicable General Provisions as indicated:

<i>General Provisions Citation</i>	<i>Subject of Citation</i>	<i>Applies to Subpart</i>	<i>Explanation (if required)</i>
40 CFR 63.1	General applicability of the General Provisions	Yes	
40 CFR 63.2	Definitions	Yes	Additional terms defined in 40 CFR 63.6675.
40 CFR 63.3	Units and abbreviations	Yes	
40 CFR 63.4	Prohibited activities and circumvention	Yes	
40 CFR 63.5	Construction and reconstruction	Yes	
40 CFR 63.6(a)	Applicability	Yes	
40 CFR 63.6(b)(1)-(4)	Compliance dates for new and reconstructed sources	Yes	
40 CFR 63.6(b)(5)	Notification	Yes	
40 CFR 63.6(b)(6)	[Reserved]		
40 CFR 63.6(b)(7)	Compliance dates for new and reconstructed area sources that become major sources	Yes	
40 CFR 63.6(c)(1)-(2)	Compliance dates for existing sources	Yes	
40 CFR 63.6(c)(3)-(4)	[Reserved]		
40 CFR 63.6(c)(5)	Compliance dates for existing area sources that become major sources	Yes	
40 CFR 63.6(d)	[Reserved]		
40 CFR 63.6(e)	Operation and maintenance	No	
40 CFR 63.6(f)(1)	Applicability of standards	No	
40 CFR 63.6(f)(2)	Methods for determining compliance	Yes	
40 CFR 63.6(f)(3)	Finding of compliance	Yes	
40 CFR 63.6(g)(1)-(3)	Use of alternate standard	Yes	
40 CFR 63.6(h)	Opacity and visible emission standards	No	Subpart ZZZZ does not contain opacity or visible emission standards.
40 CFR 63.6(i)	Compliance extension procedures and criteria	Yes	
40 CFR 63.6(j)	Presidential compliance exemption	Yes	
40 CFR 63.7(a)(1)-(2)	Performance test dates	Yes	Subpart ZZZZ contains performance test dates at 40 CFR 63.6610, 63.6611, and 63.6612.
40 CFR 63.7(a)(3)	CAA section 114 authority	Yes	
40 CFR 63.7(b)(1)	Notification of performance test	Yes	Except that 40 CFR 63.7(b)(1) only applies as specified in 40 CFR 63.6645.

Section 7 – Other Requirements
7.3 - 40 CFR 63 Subpart A Requirements (NESHAP)

40 CFR 63.7(b)(2)	Notification of rescheduling	Yes	Except that 40 CFR 63.7(b)(2) only applies as specified in 40 CFR 63.6645.
40 CFR 63.7(c)	Quality assurance/test plan	Yes	Except that 40 CFR 63.7(c) only applies as specified in 40 CFR 63.6645.
40 CFR 63.7(d)	Testing facilities	Yes	
40 CFR 63.7(e)(1)	Conditions for conducting performance tests	No	Subpart ZZZZ specifies conditions for conducting performance tests at 40 CFR 63.6620.
40 CFR 63.7(e)(2)	Conduct of performance tests and reduction of data	Yes	Subpart ZZZZ specifies test methods at 40 CFR 63.6620.
40 CFR 63.7(e)(3)	Test run duration	Yes	
40 CFR 63.7(e)(4)	Administrator may require other testing under section 114 of the CAA	Yes	
40 CFR 63.7(f)	Alternative test method provisions	Yes	
40 CFR 63.7(g)	Performance test data analysis, recordkeeping, and reporting	Yes	
40 CFR 63.7(h)	Waiver of tests	Yes	
40 CFR 63.8(a)(1)	Applicability of monitoring requirements	Yes	Subpart ZZZZ contains specific requirements for monitoring at 40 CFR 63.6625.
40 CFR 63.8(a)(2)	Performance specifications	Yes	
40 CFR 63.8(a)(3)	[Reserved]		
40 CFR 63.8(a)(4)	Monitoring for control devices	No	
40 CFR 63.8(b)(1)	Monitoring	Yes	
40 CFR 63.8(b)(2)-(3)	Multiple effluents and multiple monitoring systems	Yes	
40 CFR 63.8(c)(1)	Monitoring system operation and maintenance	Yes	
40 CFR 63.8(c)(1)(i)	Routine and predictable SSM	No	
40 CFR 63.8(c)(1)(ii)	SSM not in Startup Shutdown Malfunction Plan	Yes	
40 CFR 63.8(c)(1)(iii)	Compliance with operation and maintenance requirements	No	
40 CFR 63.8(c)(2)-(3)	Monitoring system installation	Yes	
40 CFR 63.8(c)(4)	Continuous monitoring system (CMS) requirements	Yes	Except that subpart ZZZZ does not require Continuous Opacity Monitoring System (COMS).
40 CFR 63.8(c)(5)	COMS minimum procedures	No	Subpart ZZZZ does not require COMS.
40 CFR 63.8(c)(6)-(8)	CMS requirements	Yes	Except that subpart ZZZZ does not require COMS.
40 CFR 63.8(d)	CMS quality control	Yes	
40 CFR 63.8(e)	CMS performance evaluation	Yes	Except for 40 CFR 63.8(e)(5)(ii), which applies to COMS. Except that 40 CFR 63.8(e) only applies as specified in 40 CFR 63.6645.
40 CFR 63.8(f)(1)-(5)	Alternative monitoring method	Yes	Except that 40 CFR 63.8(f)(4) only applies as specified in 40 CFR 63.6645.
40 CFR 63.8(f)(6)	Alternative to relative accuracy test	Yes	Except that 40 CFR 63.8(f)(6) only applies as specified in 40 CFR 63.6645.

Section 7 – Other Requirements
7.3 - 40 CFR 63 Subpart A Requirements (NESHAP)

40 CFR 63.8(g)	Data reduction	Yes	Except that provisions for COMS are not applicable. Averaging periods for demonstrating compliance are specified at 40 CFR 63.6635 and 63.6640.
40 CFR 63.9(a)	Applicability and State delegation of notification requirements	Yes	
40 CFR 63.9(b)(1)-(5)	Initial notifications	Yes	Except that 40 CFR 63.9(b)(3) is reserved. Except that 40 CFR 63.9(b) only applies as specified in 40 CFR 63.6645.
40 CFR 63.9(c)	Request for compliance extension	Yes	Except that 40 CFR 63.9(c) only applies as specified in 40 CFR 63.6645.
40 CFR 63.9(d)	Notification of special compliance requirements for new sources	Yes	Except that 40 CFR 63.9(d) only applies as specified in 40 CFR 63.6645.
40 CFR 63.9(e)	Notification of performance test	Yes	Except that 40 CFR 63.9(e) only applies as specified in 40 CFR 63.6645.
40 CFR 63.9(f)	Notification of visible emission (VE)/opacity test	No	Subpart ZZZZ does not contain opacity or VE standards.
40 CFR 63.9(g)(1)	Notification of performance evaluation	Yes	Except that 40 CFR 63.9(g) only applies as specified in 40 CFR 63.6645.
40 CFR 63.9(g)(2)	Notification of use of COMS data	No	Subpart ZZZZ does not contain opacity or VE standards.
40 CFR 63.9(g)(3)	Notification that criterion for alternative to RATA is exceeded	Yes	If alternative is in use. Except that 40 CFR 63.9(g) only applies as specified in 40 CFR 63.6645.
40 CFR 63.9(h)(1)-(6)	Notification of compliance status	Yes	Except that notifications for sources using a CEMS are due 30 days after completion of performance evaluations. 40 CFR 63.9(h)(4) is reserved. Except that 40 CFR 63.9(h) only applies as specified in 40 CFR 63.6645.
40 CFR 63.9(i)	Adjustment of submittal deadlines	Yes	
40 CFR 63.9(j)	Change in previous information	Yes	
40 CFR 63.9(k)	Electronic reporting procedures	Yes	Only as specified in 40 CFR 63.9(j), 63.6620, 63.6625, 63.6645, and 63.6650.
40 CFR 63.10(a)	Administrative provisions for recordkeeping/reporting	Yes	
40 CFR 63.10(b)(1)	Record retention	Yes	Except that the most recent 2 years of data do not have to be retained on site.
40 CFR 63.10(b)(2)(i)-(v)	Records related to SSM	No	
40 CFR 63.10(b)(2)(vi)-(xi)	Records	Yes	
40 CFR 63.10(b)(2)(xii)	Record when under waiver	Yes	

Section 7 – Other Requirements
7.3 - 40 CFR 63 Subpart A Requirements (NESHAP)

40 CFR 63.10(b)(2)(xiii)	Records when using alternative to RATA	Yes	For CO standard if using RATA alternative.
40 CFR 63.10(b)(2)(xiv)	Records of supporting documentation	Yes	
40 CFR 63.10(b)(3)	Records of applicability determination	Yes	
40 CFR 63.10(c)	Additional records for sources using CEMS	Yes	Except that 40 CFR 63.10(c)(2)-(4) and (9) are reserved.
40 CFR 63.10(d)(1)	General reporting requirements	Yes	
40 CFR 63.10(d)(2)	Report of performance test results	Yes	
40 CFR 63.10(d)(3)	Reporting opacity or VE observations	No	Subpart ZZZZ does not contain opacity or VE standards.
40 CFR 63.10(d)(4)	Progress reports	Yes	
40 CFR 63.10(d)(5)	Startup, shutdown, and malfunction reports	No	
40 CFR 63.10(e)(1) and (2)(i)	Additional CMS Reports	Yes	
40 CFR 63.10(e)(2)(ii)	COMS-related report	No	Subpart ZZZZ does not require COMS.
40 CFR 63.10(e)(3)	Excess emission and parameter exceedances reports	No	Excess emissions and exceedance reporting is specified in 40 CFR 63.6650.
40 CFR 63.10(e)(4)	Reporting COMS data	No	Subpart ZZZZ does not require COMS.
40 CFR 63.10(f)	Waiver for recordkeeping/reporting	Yes	
40 CFR 63.11	Flares	No	
40 CFR 63.12	State authority and delegations	Yes	
40 CFR 63.13	Addresses	Yes	
40 CFR 63.14	Incorporation by reference	Yes	
40 CFR 63.15	Availability of information	Yes	

Section 8 – State Only Requirements

1. Permitted Emissions for Purposes of Fees

- a. The annual emissions from the source solely for purposes of “Duty to Pay Fees” of Condition 2.2(e), not considering insignificant activities as addressed by Section 6, shall not exceed the following: [Section 39.5(18)(a)(ii) of the Act]

<i>Pollutant</i>		<i>Tons/Year</i>
Volatile Organic Material	(VOM)	6.56
Sulfur Dioxide	(SO ₂)	0.143
Particulate Matter	(PM)	7.52
Nitrogen Oxides	(NO _x)	97.96
HAP, not included in VOM or PM	(HAP)	---
Total		112.183

- b. The overall source emissions shall be determined by adding emissions of the above pollutants from all emission units (not including insignificant activities) on a calendar year basis. The Permittee shall maintain records of annual emissions for fee purposes. [Section 39.5(18)(a)(ii) of the Act]

Attachment 1 – List of Emission Units at This Source

<i>Section</i>	<i>Emission Units</i>	<i>Description</i>
4.1	Set A, Set B, Set C, Set D, A2-D2, A3-D3, G1-G9, R1-R2, F1-F9, 30A-30G, 30J, 30R, 32A-32G, 32J, 32R, 35A-35G, 35J, 35R, 37A-37G, 37J, 37R, H1	91 Diesel-fired emergency engines ranging between 1,250 kW and 2,750 kW

Attachment 2 - Acronyms and Abbreviations

acfm	Actual cubic feet per minute
Act	Illinois Environmental Protection Act [415 ILCS 5/1 et seq.]
AP-42	Compilation of Air Pollutant Emission Factors, Volume 1, Stationary Point and Other Sources (and Supplements A through F), USEPA, Office of Air Quality Planning and Standards, Research Triangle Park, NC 27711
BACT	Best Available Control Technology
Btu	British thermal units
CAA	Clean Air Act [42 U.S.C. Section 7401 et seq.]
CAAPP	Clean Air Act Permit Program
CAM	Compliance Assurance Monitoring
CDX	Central Data Exchange
CEDRI	Compliance and Emissions Data Reporting Interface
CEMS	Continuous Emission Monitoring System
CFR	Code of Federal Regulations
CISWI	Commercial Industrial Solid Waste Incinerator
CO	Carbon monoxide
CO ₂	Carbon dioxide
COMS	Continuous Opacity Monitoring System
CPMS	Continuous Parameter Monitoring System
CSAPR	Cross-State Air Pollution Rule
dscf	Dry standard cubic foot
dscm	Dry standard cubic meter
ERT	Electronic Reporting Tool
°F	Degrees Fahrenheit
FIP	Federal Implementation Plan
FPOP	Fugitive PM Operating Program
GACT	Generally Acceptable Control Technology
gal	Gallons
GHG	Green House Gas
gr	Grains
HAP	Hazardous Air Pollutant
Hg	Mercury
HMIWI	Hospital Medical Infectious Waste Incinerator
hp	Horsepower
hr	Hour
H ₂ S	Hydrogen Sulfide
IAC	Illinois Administrative Code
I.D. No.	Identification Number of source, assigned by IEPA
IEPA	Illinois Environmental Protection Agency
ILCS	Illinois Compiled Statutes

Attachment 2 - Acronyms and Abbreviations

Illinois EPA	Illinois Environmental Protection Agency
kg	Kilogram
kW	Kilowatts
LAER	Lowest Achievable Emission Rate
lbs	Pounds
m	Meter
M	Thousand
MACT	Maximum Achievable Control Technology
MM	Million
mo	Month
mph	Miles per hour
MSDS	Material Safety Data Sheet
MSSCAM	Major Stationary Sources Construction and Modification (Non-attainment New Source Review)
MW	Megawatts
NESHAP	National Emission Standards for Hazardous Air Pollutants
NO ₂	Nitrogen dioxide
NO _x	Nitrogen oxides
NSPS	New Source Performance Standards
NSR	New Source Review
PB	Lead
PEMS	Predictive Emissions Monitoring System
PM	Particulate Matter
PM _{2.5}	Particulate Matter with an aerodynamic diameter less than or equal to a nominal 2.5 microns as measured by applicable test or monitoring methods
PM ₁₀	Particulate Matter with an aerodynamic diameter less than or equal to a nominal 10 microns as measured by applicable test or monitoring methods
ppm	Parts per million
ppmv	Parts per million by volume
ppmw	Parts per million by weight
PSD	Prevention of Significant Deterioration
PSEU	Pollutant-Specific Emission Unit
psia	Pounds per square inch absolute
PTE	Potential To Emit
QA/QC	Quality Assurance and Quality Control
QIP	Quality Improvement Plan
RACT	Reasonable Available Control Technology
RMP	Risk Management Plan
scf	Standard cubic feet
SCR	Selective Catalytic Reduction
SIP	State Implementation Plan
SO ₂	Sulfur dioxide
T	Ton

Attachment 2 - Acronyms and Abbreviations

T1	Title I - identifies Title I conditions that have been carried over from an existing permit
T1N	Title I New - identifies Title I conditions that are being established in this permit
T1R	Title I Revised - identifies Title I conditions that have been carried over from an existing permit and subsequently revised in this permit
USEPA	United States Environmental Protection Agency
VOM	Volatile Organic Material
yr	Year

Attachment 3 - Contact and Reporting Addresses

<p>IEPA Compliance Section</p>	<p><u>Via USPS:</u> Illinois EPA, Bureau of Air Compliance Section (MC 40) 2520 West Iles Ave P.O. Box 19276 Springfield, IL 62794-9276</p> <p><u>Via Other Means:</u> Illinois EPA, Bureau of Air Compliance Section (MC 40) 2520 West Iles Ave Springfield, IL 62704</p> <p>Phone No.: 217-782-2113</p>
<p>IEPA Stack Test Specialist</p>	<p>Illinois EPA, Bureau of Air Compliance Section Source Monitoring - Third Floor 9511 Harrison Street Des Plaines, IL 60016</p> <p>Phone No.: 847-294-4000</p>
<p>IEPA Air Quality Planning Section</p>	<p><u>Via USPS:</u> Illinois EPA, Bureau of Air AQPS (MC 39) 2520 West Iles Ave P.O. Box 19276 Springfield, IL 62794-9276</p> <p><u>Via Other Means:</u> Illinois EPA, Bureau of Air AQPS (MC 39) 2520 West Iles Ave Springfield, IL 62704</p> <p>Phone No.: 217-782-2113</p>
<p>IEPA Air Regional Field Operations Regional Office #1</p>	<p>Illinois EPA, Bureau of Air Regional Office #1 9511 Harrison Street Des Plaines, IL 60016</p> <p>Phone No.: 847-294-4000</p>
<p>IEPA Permit Section</p>	<p><u>Via USPS:</u> Illinois EPA, Bureau of Air Permit Section (MC 11) 2520 West Iles Ave P.O. Box 19276 Springfield, IL 62794-9276</p> <p><u>Via Other Means:</u> Illinois EPA, Bureau of Air Permit Section (MC 11) 2520 West Iles Ave Springfield, IL 62704</p> <p>Phone No.: 217-785-1705</p>
<p>USEPA Region 5 - Air Branch</p>	<p>USEPA (AR - 17J) Air and Radiation Division 77 West Jackson Boulevard Chicago, IL 60604</p> <p>Phone No.: 312-353-2000</p>

Attachment 4 - Example Certification by a Responsible Official

<i>SIGNATURE BLOCK</i>	
NOTE: THIS CERTIFICATION MUST BE SIGNED BY A RESPONSIBLE OFFICIAL. APPLICATIONS WITHOUT A SIGNED CERTIFICATION WILL BE DEEMED AS INCOMPLETE.	
I CERTIFY UNDER PENALTY OF LAW THAT, BASED ON INFORMATION AND BELIEF FORMED AFTER REASONABLE INQUIRY, THE STATEMENTS AND INFORMATION CONTAINED IN THIS APPLICATION ARE TRUE, ACCURATE AND COMPLETE. ANY PERSON WHO KNOWINGLY MAKES A FALSE, FICTITIOUS, OR FRAUDULENT MATERIAL STATEMENT, ORALLY OR IN WRITING, TO THE ILLINOIS EPA COMMITS A CLASS 4 FELONY. A SECOND OR SUBSEQUENT OFFENSE AFTER CONVICTION IS A CLASS 3 FELONY. (415 ILCS 5/44(H))	
AUTHORIZED SIGNATURE:	
BY: _____	_____
AUTHORIZED SIGNATURE	TITLE OF SIGNATORY
_____	_____/_____/_____
TYPED OR PRINTED NAME OF SIGNATORY	DATE